REŠENJA ZA PROCESNU INDUSTRIJU

Dušan Otašević

Menadžer prodaje | Honeywell Srbija

Honeywell

DUŠAN OTAŠEVIĆ



Work Experience

Jun 2014 – to date



THE POWER OF CONNECTED

Dec 2002 – Jun 2014 Endress + Hauser



Education

BSc in Process Engineering (10 Semesters), Faculty of Mechanical Engineering, Chemical Process Engeneering

Personal

Married, two children **Guitar Player**



DUŠAN OTAŠEVIĆ

REFERENCES:

- 1. WWTP, DCS (Distributed Control System) integration, SmurfitKappa, 2023
- 2. Toyo Tires Serbia, QCS (Quality Control System), 2023
- 3. EPKS (Experion PKS) Migration, DCS One Time Upgrade (OTU), Benefits Guardianship Program (BGP) 3 years, and Software Enhancement & Support Program (SESP) 3 years, 2021, Sisecam Soda Lukavac, 2021
- 4. Integration of PHD with Predictive Maintenance SW, NIS Refinery Pancevo, 2021
- 5. EMS (Energy Management System), varuius customers
- 6. PPM (Process Performance Monitor) for CDU/VDU Unit, NIS Refinery Pancevo, 2020
- 7. DCU Unit PHD (Process Hystrorian Database) & WEB Extension, NIS Refinery Pancevo, 2020
- 8. Aqualizer MX, Quality Control System, SmurfitKappa, 2019/2020
- 9. DCS Upgrade EPKS R410 to R500, NIS Refinery Pancevo, 2018
- 10. Dynamo Alarm Management Sytem plantwide, NIS Refinery Pancevo, 2018
- 11. KPI (Key Performance Indicators) Integration to PHD (Process Historian Database) & WEB, The Boston Consulting Group 2018
- 12. SMX (Cyber Security Antivirus Protection System) & Antivirus Software Package, NIS Refinery Pancevo, 2018
- 13. DCS/ESD (Emergrency Shutdown System) for FCC Unit NIS RNP, MEROX III Project, NIS Refinery Pancevo, 2018
- 14. CPM (Control Performance Monitoring), NIS Refinery Pancevo, 2018
- 15. ESD (Emergency Shutdown System) Diagnostics and Monitoring, NIS Refinery Pancevo, 2018
- 16. QCS (Quality Control System) Upgrade, Belgrade paper Mill 2018
- 17. QCS (Quality Control System) Upgrade and 1 New Scanner, Umka Paper Mill 2018
- 18. Trace (Documentation and Change Management Software for Better Decisions) Sisecam Soda Lukavac, 2017
- 19. Devronizer, Belgrade paper Mill, 2015
- 20. REEINSTRUMENTATION, Thermal Power Plant Ugljevik, 2009

O HONEYWELL-U

Dušan Otašević

Menadžer prodaje | Honeywell Srbija









by Honeywell

Honeywell











Fire and Gas



Gas Process Instrumentation



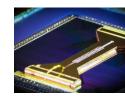
Level Gauging



Batch Controllers



Fly Recorders



Quantum Computing



Gas Detectors



PLC, RTU, DCS





Aclar Blister Foil



Protection Equipment



Gas Turbines

Gas Turbines



M1A2 Engine



Auxiliary Power Units



Maxon

Burners

Uranium

Hexafluoride

HYDROGEN

Hydrogen Solution

Weather

Radar



Sensors for Satellites



Cyber Security



Battery Storage



Personal Gas Detectors



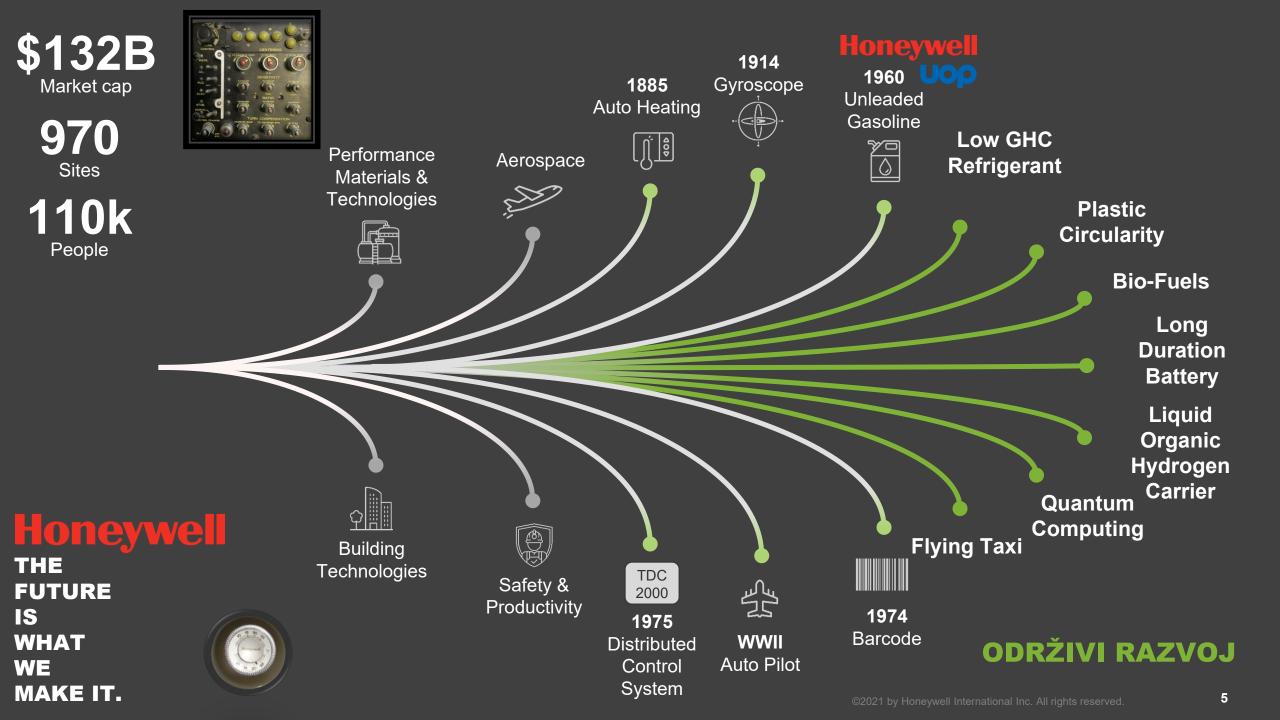


Solstic

Solstice® Refrigerant







HONEYWELL NA PRVI POGLED

NASDAQ: HON | ~825 sites | ~103,000 employees | Charlotte, NC headquarters | Fortune 100



AEROSPACE

Naši proizvodi se koriste na gotovo svim platformama aviona širom sveta i uključuju pogon aviona, sisteme u kokpitu, satelitske komunikacije i pomoćne sisteme za napajanje.



BUILDING TECHNOLOGIES

Naši proizvodi, softver i tehnologije nalaze se u više od 10 miliona zgrada širom sveta, pomažući klijentima da osiguraju da su njihovi objekti bezbedni, energetski efikasni, održivi i produktivni.



PERFORMANCE MATERIALS AND TECHNOLOGIES

Razvijamo napredne materijale, procesne tehnologije, rešenja za automatizaciju i industrijski softver koji revolucionišu industrije širom sveta



SAFETY AND PRODUCTIVITY SOLUTIONS

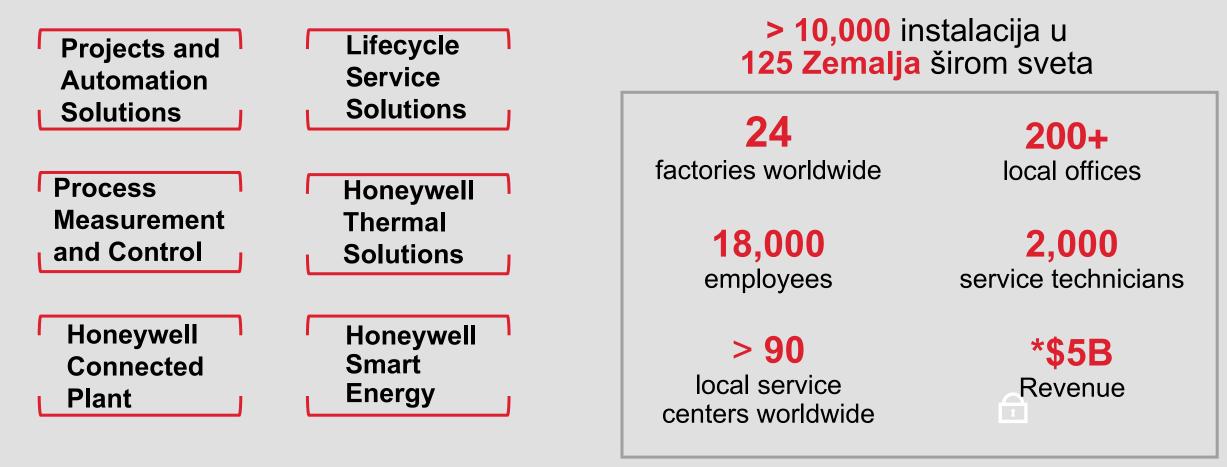
Poboljšavamo performanse preduzeća i bezbednost i produktivnost radnika pomoću automatizovanog rukovanja materijalom, skeniranja glasa, tehnologije mobilnog računara, softverskih rešenja i lične zaštitne opreme i senzorske tehnologije.

HONEYWELL CONNECTED ENTERPRISE

Ubrzavamo digitalnu transformaciju naših klijenata pomoću softvera i rešenja industrijskog interneta stvari (IIoT) preko ponude za upravljanje performansama preduzeća, Honeywell Forge. Fokus HCE-a je razvoj softvera, od mrežnog prolaza do aplikacija za krajnje korisnike, donoseći obim i mogućnosti u celom Honeywell-u.

OBLIKOVANJE BUDUĆNOSTI U INDUSTRIJAMA

HONEYWELL HPS PROCESS SOLUTIONS



45+ Godina Lider u Automatizaciji Postrojenja

HPS | ŠIROKE INDUSTRIJSKE PRIMENE











Refrigeration & Air Conditioning



Healthcare & Electronics



Films, Fibers & Packaging



Minerals, Metals & Mining



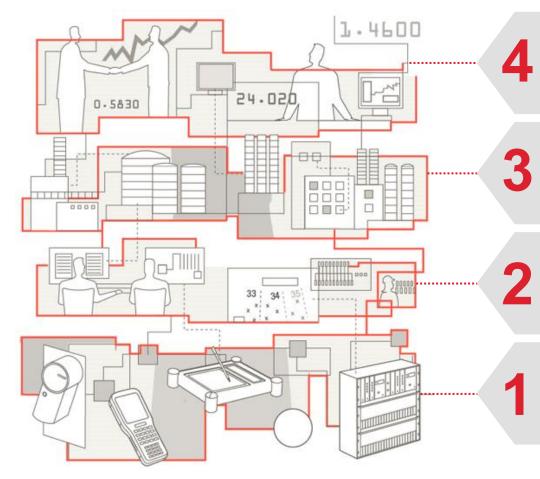
HOLISTIČKI I INTEGRISAN Honeywell PRISTUP

Najbolja rešenja u klasi vezano za operativnu integraciju



ISPORUČUJE PRIORITETE NA PROJEKTIMA I ŽIVOTNOM CIKULUSU POSTROJENJA

REŠENJA NA ZA CELU KOMPANIJU



OM (Operations Management), MES (Manufacturing Execution Systems) i povezivanje na ERP sisteme

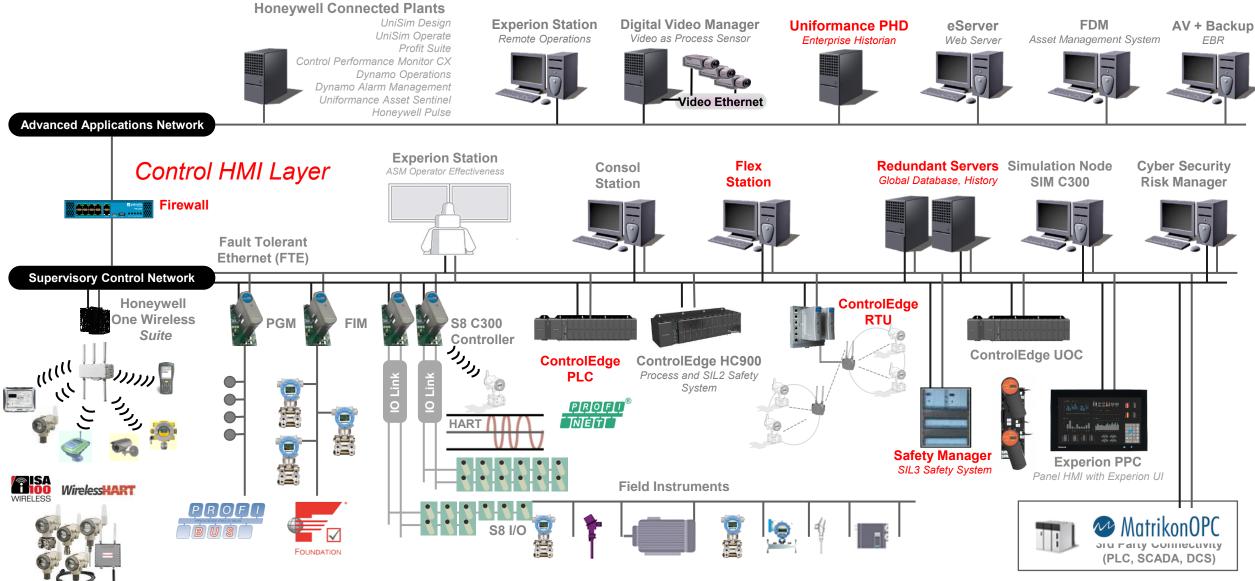
Optimizacija, Simulacija, Skupljanje podataka i Analitika

Automatizacija, HMI, DCS, SCADA, Mreže, PLC

Pametni i povezani I/O, transmiteri, uređaji i senzori

Softver i sajber bezbednost su ugrađeni u naš čitav portfolio

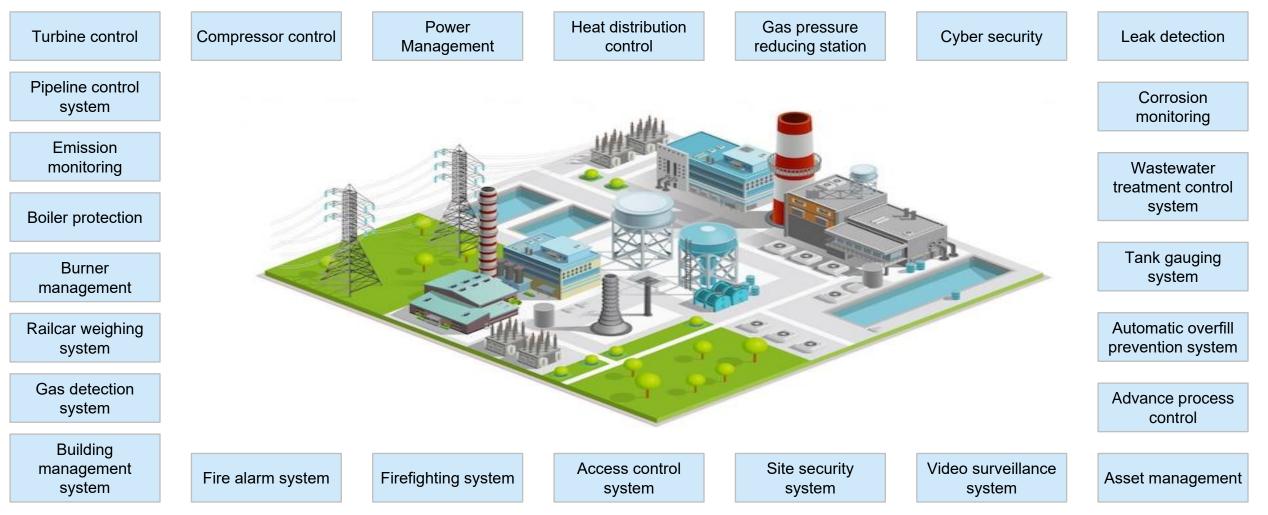
EXPERION PKS - PLATFORMA



Robusna platforma za integraciju sa najboljim SCADA funkcijama u klasi

JEDINSTVENO PREDUZEĆE SVEOUBUHVATAN PRISTUP

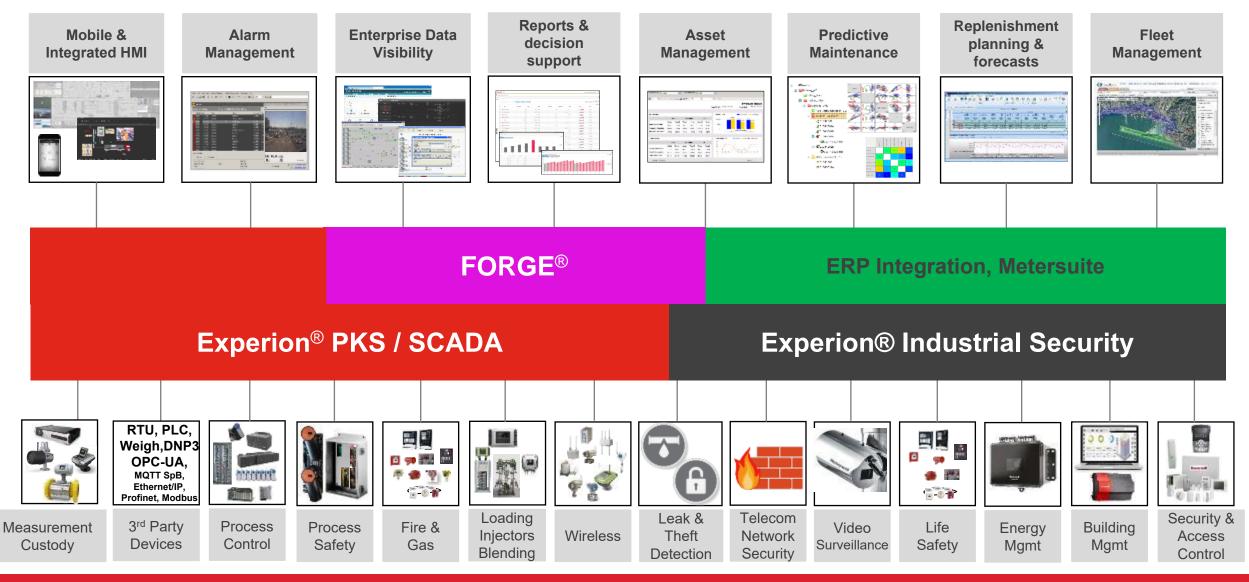
Honeywell



Svi ovi podsistemi se moraju integrisati

EXPERION SUITE

Honeywell



Jedinstveno integrisano rešenje na novou preduzeća

EXPERION PKS

GLAVNE KARAKTERISTIKE

- Nepostojanje slabe tačke
- Redundancija u ponudi IO modula, kontrolera, napajanja, komunikacione mreže i servera
- Sekvenca događaja sa rezolucijom 1ms
- Funkcijski blokovi za energetske aplikacije
- Blokovi (termodinamički) za gasove i paru usklađeni sa ASME
- Moduli kontrole sekvence za automatizovano pokretanje/gašenje postrojenja
- Mogućnost udaljenog IO-a
- Integracija sa sigurnosnim sistemom
- Simulacioni objekat za testiranje logike
- Firewall zaštita i sajber bezbednost
- Industrijski standardni interfejsi
- IEC61850 sposobnost za objedinjenu električnu kontrolu

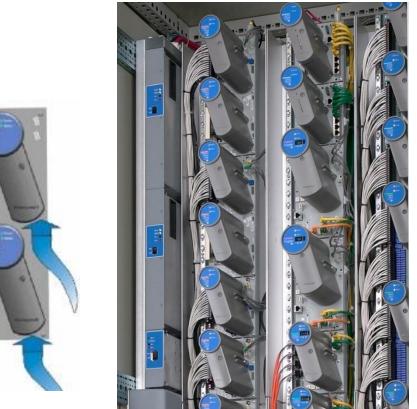
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Experion postiže i prevazilazi sve zahtevane funkcionalnosti

C300 KONTROLER DIZAJN: VERTIKALNA INSTALCIJA EFIKASAN HARDVER

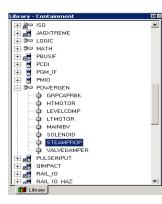
- Integrisano ožičenje za smanjenje prostora
- Dvoslojno ožičenje za jednostavnu instalaciju i održavanje
- Redundantnost
- Jedinstveno upravljanje toplotom za produženje životnog veka proizvoda



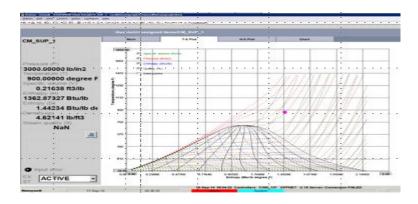
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ENERGETSKI FUNKCIONALNI BLOKOVI

SVOJSTVA VODE I PARE – U skladu sa ASME/IFC-97



- Poboljšane performanse strategija kontrole
- Smanjeno vreme za konfigurisanje i testiranje
- Manja potreba za hardverom za kontrolu obrade
- Lakoća logičkog otklanjanja grešaka
- Pojednostavljena logička dokumentacija



- Dizajniran da se bavi specifičnim funkcijama koje se koriste u strategijama kontrole procesa u elektrani
- Posebno ciljano za upotrebu od strane kupaca za proizvodnju električne energije, potencijalno za upotrebu u drugim segmentima industrije





Bolje performanse za upravljanje energetskim postrojenjima

SISTEM ZAŠTITE KOTLA/SISTEM UPRAVLJANJA GORIONICIMA

Sigurnosno sistemsko rešenje Safety Manager omogućava bezbedno pokretanje, rad i gašenje peći sa višestrukim gorionicima

Bazirano na standardnom paketu, prilagođenom za karakteristike svakog tipa kotla

Ciljevi

Lična sigurnost

Zaštita peći

Povećana pouzdanost i operativnost

Glavne funkcije

Automatski stavlja gorionike u rad

Nadgleda uslove plamena

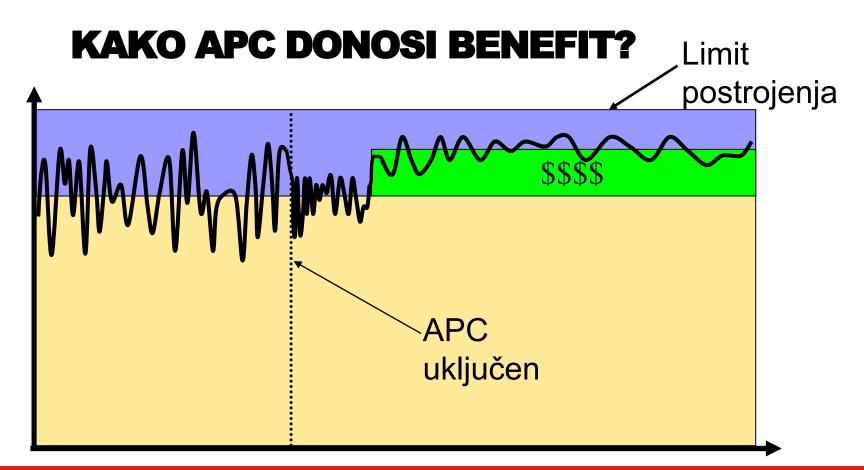
Isključuje gorionike iz rada

Ispunjava važeće kodove i standarde za sigurnosne kontrolere i/ili aplikacije za upravljanje gorionicima (NFPA, 85/86, ISA S84.01, TUV i IEC 61508)

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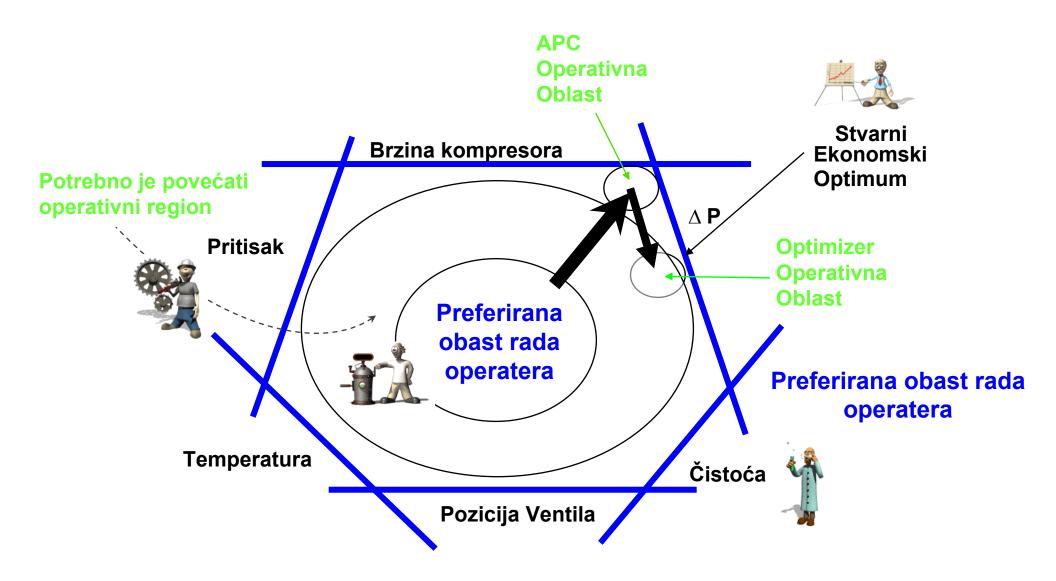
Sertifikovan BMS (Burner Management Sistem) koji ispunjava zakonske obaveze

NAPREDNO UPRAVLJANJE – APC ADVANCED PROCESS CONTROL REŠENJE KOJE SE MOŽE PRIMENITI U SVIM INDUSTRIJAMA

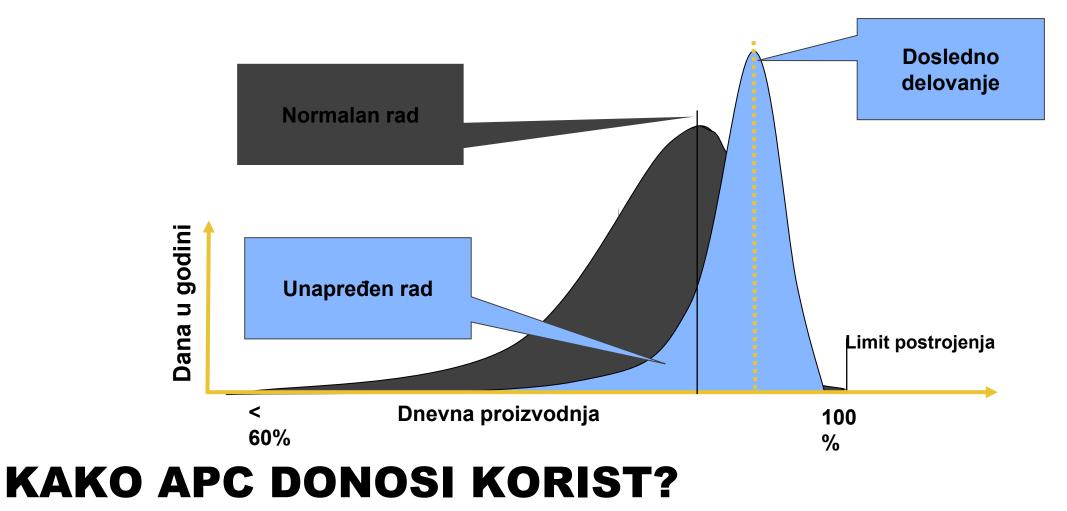


OPTIMIZACIJA - više zelenog, manje plavog....

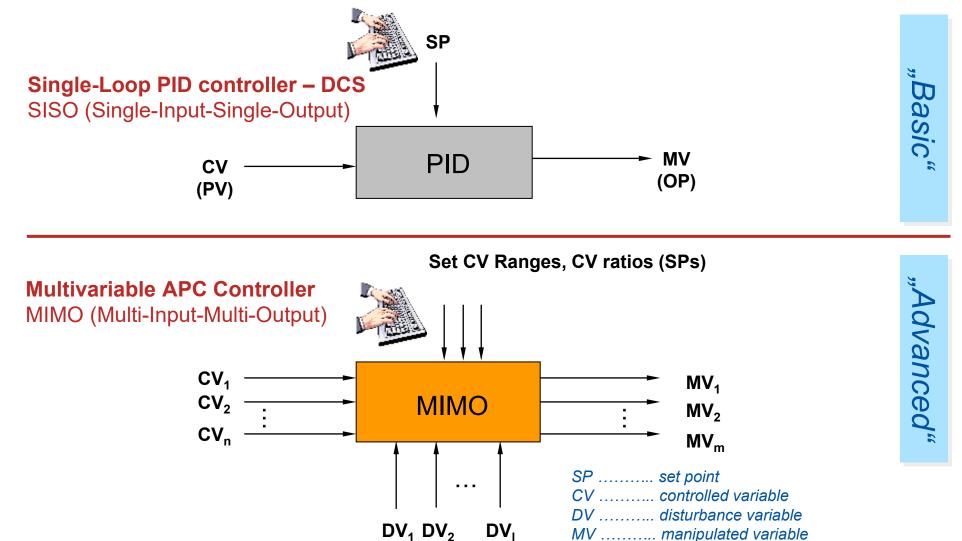
KAKO APC DONOSI KORIST?



NAPREDNO UPRAVLJANJE – ADVANCED PROCESS CONTROL



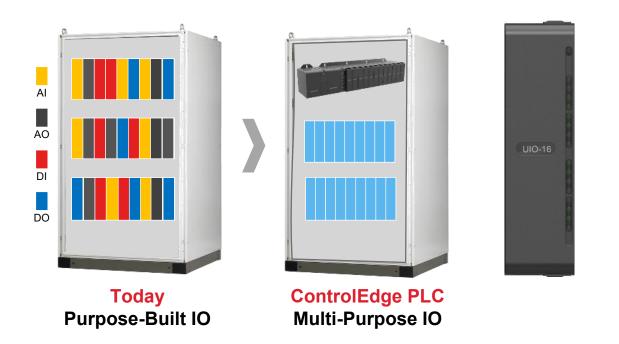
RAZLIKA APC-A U ODNOSU NA PID UPRAVLJANJE



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O UIO TEHNOLOGIJI

Honeywell



ZBOG ČEGA JE UNIVERSAL IO TAKO DRAGOCEN?

- Lako se prilagođava promeni
- Smanjuje hardver
- Smanjuje neophodne rezervne delove

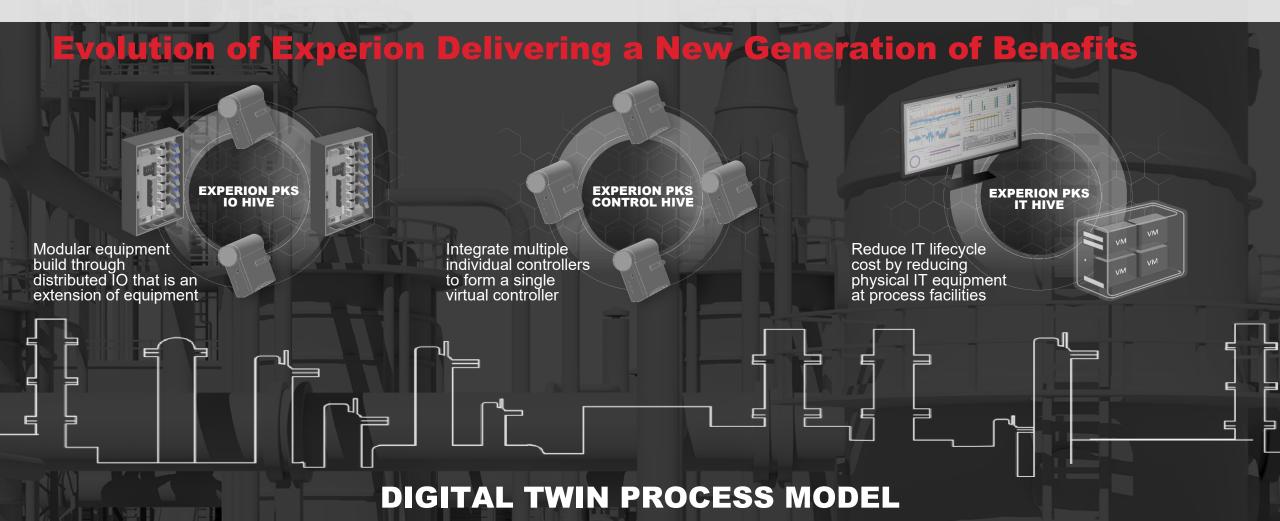


UIO je Universal IO – omogućava da se različiti tipovi signala povežu na jednom IO modulu



UIO omogućava laku promenu, smanjuje prostor i rezervne delove

HONEYWELL EXPERION[®] PKS HIGHLY INTEGRATED VIRTUAL ENVIRONMENT (HIVE) VIRTUALIZACIJA NA NIVOU ULAZNIH KARTICA, KONTROLERA I SERVERA



PROCESNA MERNA OPREMA

"Pametni" Transmiteri za Pritisak, Temperaturu, Nivo, Protok i analiztaori.

Prednosti

- Modularni dizajn
- Napredni displeji
- Lako i inuitivni za upotrebu
- Lako održavanje
- Manji troškovi
- Integracija na pravljački sistem



Proizvodi i softver povećavaju tačnost, efikasnost i pouzdanost za ukupan životni vek opreme

INTEGRISANA INDUSTRIJASKA SIGURNOST I F&G REŠENJA

Detekcija prolaza



Detektori plamena i požara

Kontrola pristupa



Detekcija gasa



Radarsko praćenje



Sistem kamera





Sirene i javljači



Standardni HMI

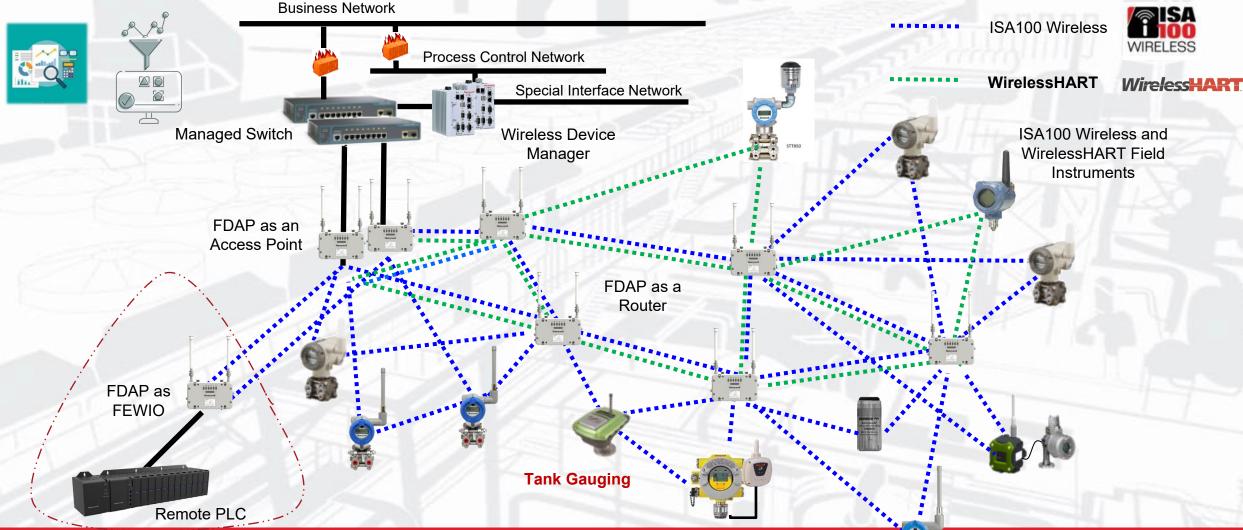




Blokadni sistemi (F&G System) SIL-3

Korišćenje širokog Honeywell Portfolia

HONEYWELL ONEWIRELESS MULTIPROTOCOL SOLUTION – NO WIFI



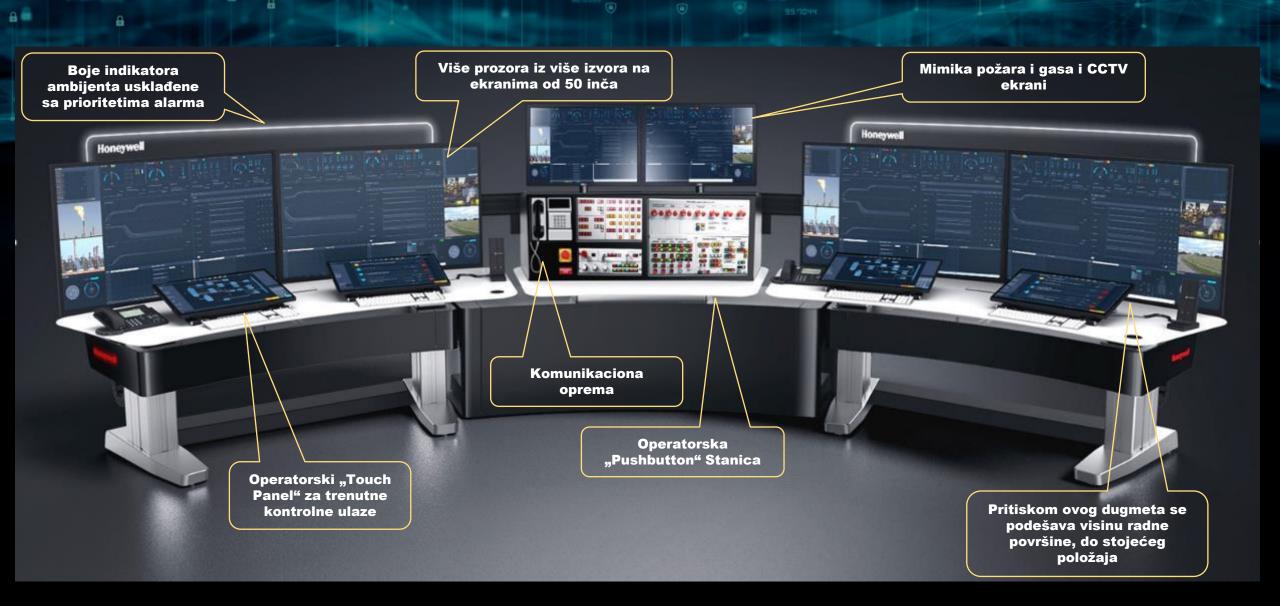
Infrastruktura Wireless Sistema

CENTRALNA UPRAVLJAČKA SOBA

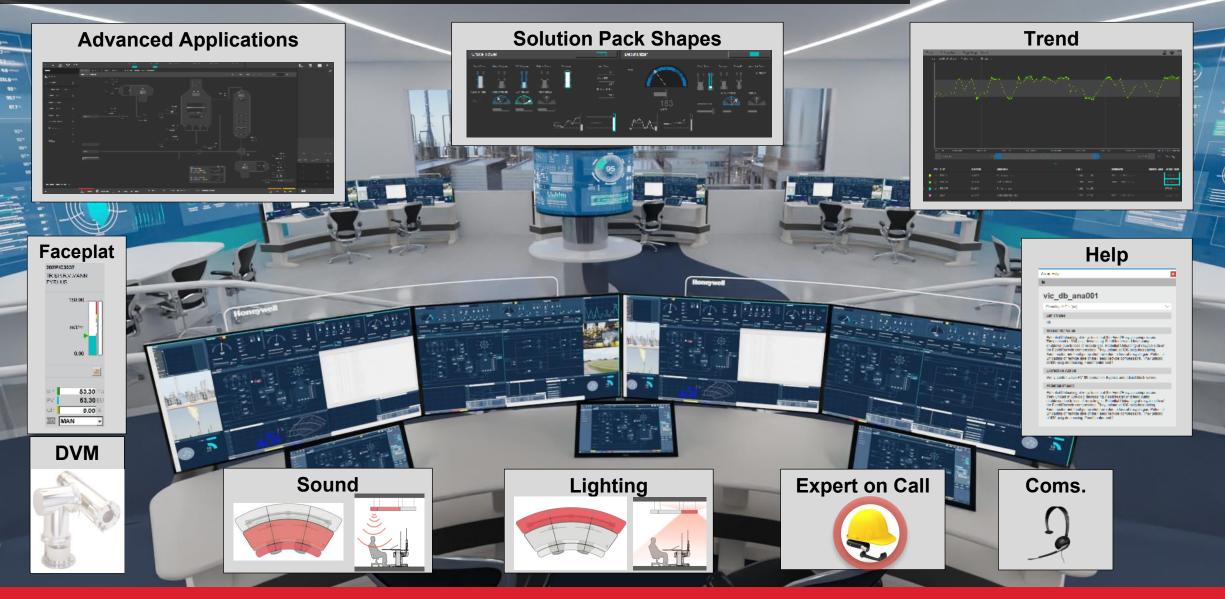




POVEĆANJE VIDLJIVOSTI PUTEM ORION KONZOLE



REŠENJE| INTEGRISANI CENTER UPRAVLJANJA



Centar za upravljanje i kolaboraciju

REŠENJE INTEGRISANI CENTER UPRAVLJANJA

Honeywell

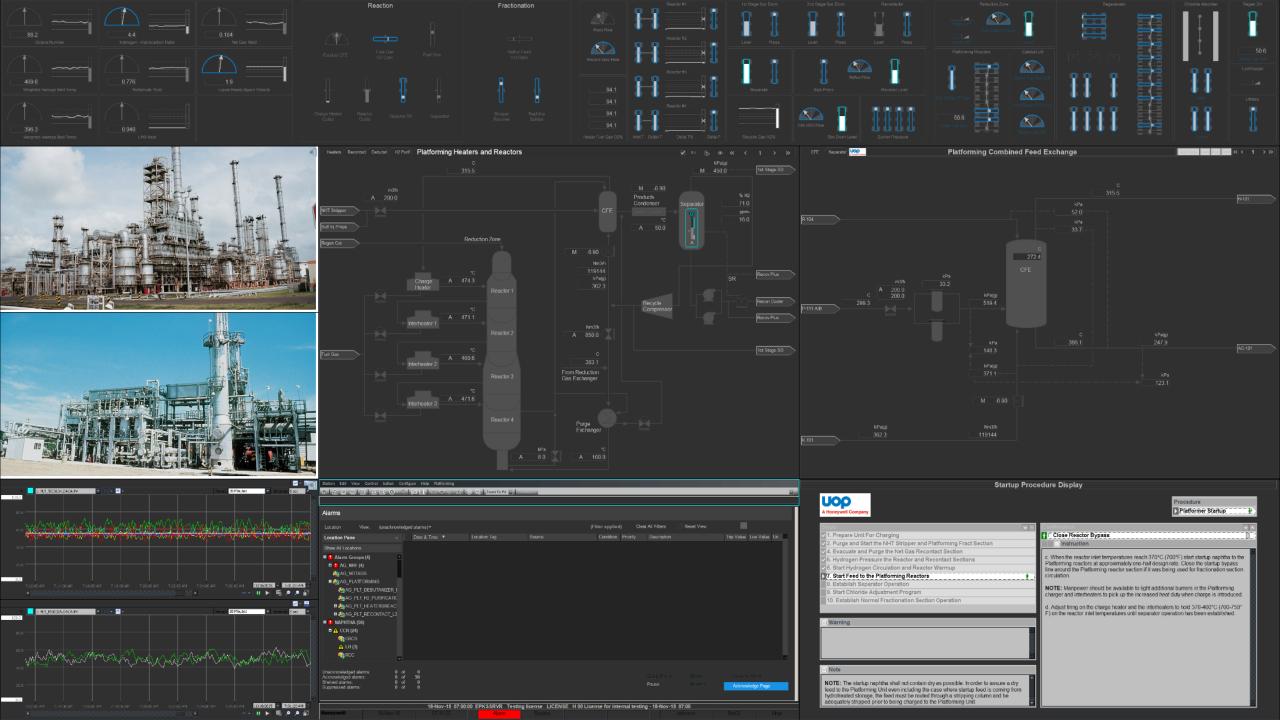








Honeywell Orion Konzola



BENEFITI NAPREDNOG INTEGRISANOG UPRAVLJANJA

- Bolja koordinacija između različitih podsistema postrojenja
- Uobičajene hardverske i softverske platforme
- Zajednički skup rezervnih delova za održavanje
- Zajednička konzola za inženjering, dijagnostiku i dokumentaciju
- Lakoća rada i obuke
- Zajednički operatorski interfejs za celo postrojenje
- Efikasno i konsolidovano izveštavanje i arhiviranje podataka



Smanjuje opterećenje, rizik i troškove

CYBER SECURITY

Honeywell



ZAŠTO KLIJENTI BIRAJU HONEYWELL

Honeywell



OT DOMAIN KNOWLEDGE

- 100+ godina ekspertize u industriji
- 15+ godina OT cybersecurity expertize



- 300+ eksperata fokusiranih na OT cybersecurity
- 1,000 plikacija sa sigurnim daljnskim pristupom
- Preko 5,000 projekata

INVESTMENT AND

- Vendor neutralno rešenje
- Patentirana tehnologija
- Više regionalnih laboratorija i ekspertskih centara

Naš OT Cybersecurity iskustvo pravi razliku

FORGE CYBERSECURITY

Honeywell

Honeywell Forge Cybersecurity Suite Softversko rešenje za poboljšanje performansi industrijske sajber bezbednosti u celom preduzeću

Vendor - Neutralno rešenje za **jačanje sajber odbrane** bez obzira na upravljački sistem

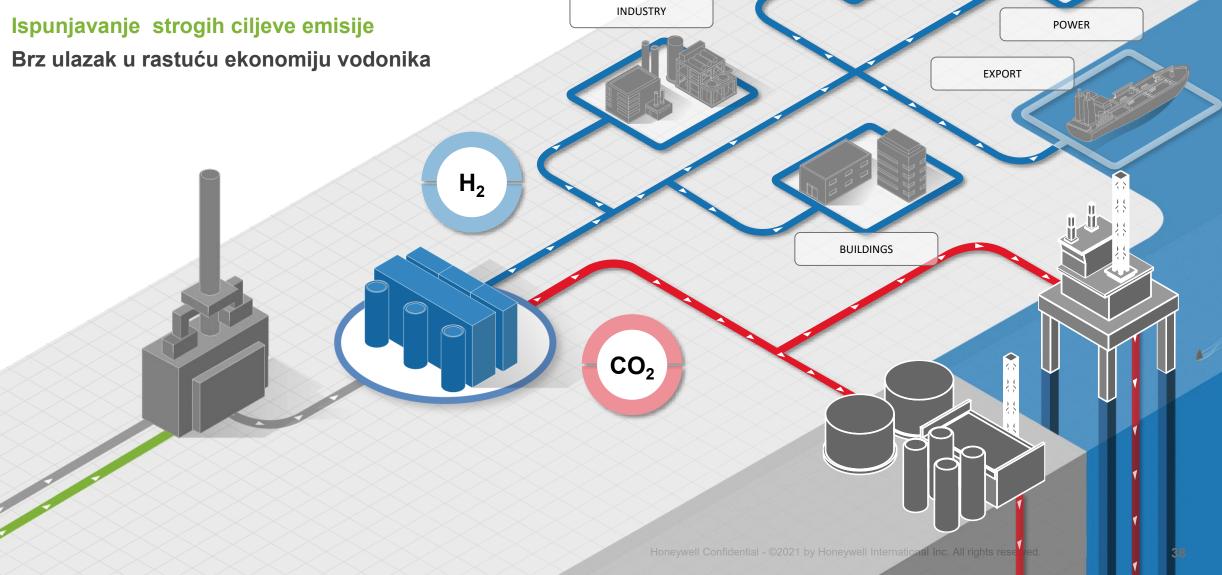
Zasnovan na industrijski dokazanim tehnologijama **"ICS Shield"** i **"Risk Manager"** instaliranih na stotinama lokacija



Jedinstveno OT Cybersecurity rešenje za upravljanje i rad više lokacija

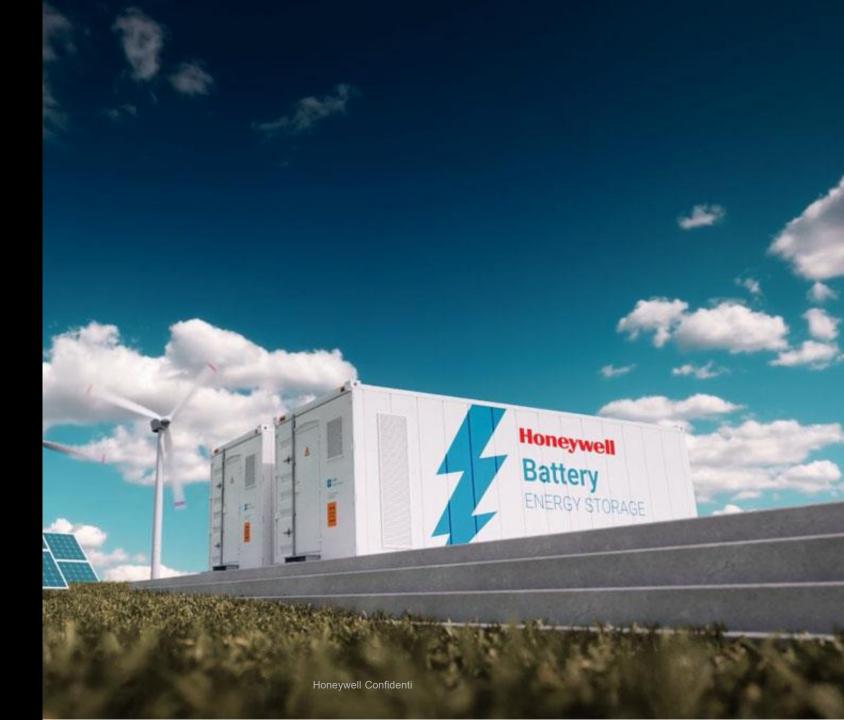


TRŽIŠNO VOĐEN PUT KA DEKARBONIZACIJI

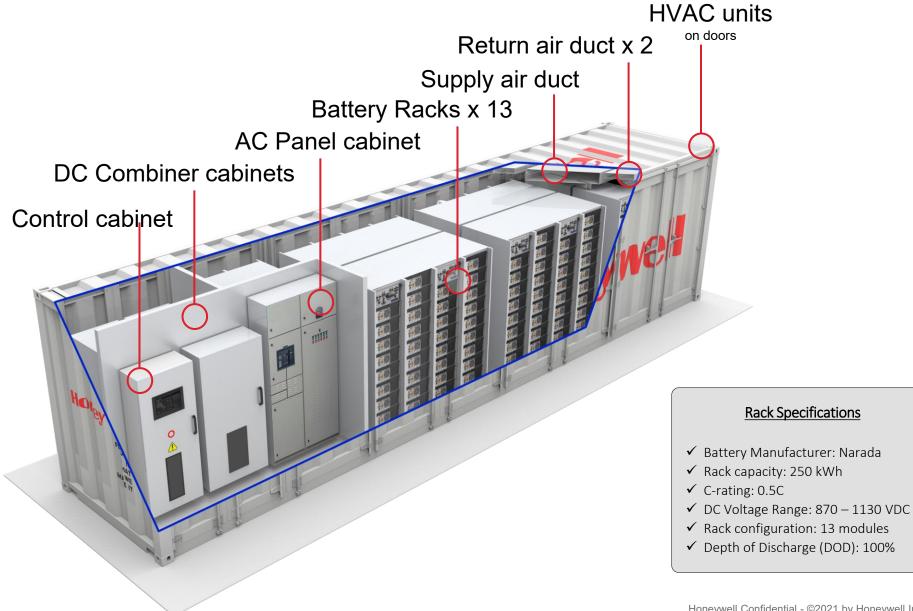


TRANSPORTATION

BATTERY STORAGE



BESS | LI-ION SOLUTION – DC BLOCK



Applications

- ✓ Peak Shaving
- ✓ Capacity Firming
- ✓ Capacity Smoothing
- ✓ VAr support
- ✓ Frequency Regulation
- ✓ Ramp Rate Control
- ✓ Dispatch Controller
- ✓ Charge Discharge Control
- ✓ Ancillary Services
- ✓ Microgrid Controller
- ✓ Virtual Power Plant
- ✓ Market Participation

Container Specifications

- ✓ Battery Chemistry: Lithium Iron Phosphate (LFP)
- ✓ Usable Energy: Min. 500 kWh to 4 MWh
- ✓ Rated Power: 2 MVA
- ✓ DC Voltage Range: < 1,500 VDC</p>
- ✓ AC Voltage: 600 V
- ✓ Depth of Discharge (DOD): 100%
- ✓ DC Round Trip Efficiency [2-hour rating]: 95% Communications Interface: Modbus, DNP3
- ✓ Cooling: Forced air
- ✓ Ambient Temperature Range: -30°C to +50°C
- ✓ Fire Suppression: Aerosol-based
- ✓ Water Ingress Detection: Included

EMS | ENERGY MANAGEMENT SYSTEM

• EMS je kombinacija:

- softvera,
- hardvera za akviziciju podataka
- senzora
- kontrolera i
- sistema za komunikaciju
- Glavne funkcije EMS-a su:
 - merenje,
 - akvizicija,
 - analiza i
 - prikaz podataka

da pomogne industrijskim energetskim menadžerima,menadžerima objekata, proizvodnim i finansijskim menadžerima u smanjenju upotrebe energije i troškova u industrijskim postrojenjima.





EMS - PRIKAZ EKRANA OPERATERA

ODUCTION	ENERGY CONSUMPTION		ENERGY INTENSITY		GHG EMISSIONS		EMISSIONS INTENSITY	
6,700 TON 10% higher consumption from previous day	1,00,050 MMBTU ↑ 15% higher consumption fro	om previous day	5.09 ммвти/том ↑ 09% higher intensity f	rom previous day	49 tCO ₂ e ↑ 05% higher emissions fro		 5% higher intensity from previous da 	lay
Energy Intensity Cum.Energy Saving/L	Loss Last Week ~	PLANT ANAL	YSIS	Sort by High	Energy Intensity 🗸 🗸	ENERGY	Today	y
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\	1.75	Energy Consumption					Plant 02	30 %
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						MMBTU	Plant 05	05
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Label Label Label Label Actual Expected UoM: MMBTU/TON um. GHG Avoided/Emitted Emission D D 170	Intensity Last Week ~ 255 270	Plant 02 Feed 200 MMSCF Energy Consumption Actual 600 MM Expected 575 MM Deviation 25 MM	Production 6900 TON IBTU IBTU	2.90 ммвти/том	\$1k	GHG EMISSIONS O By Plant O By U 49	 Plant 06 Plant 07 Vie Today Itility Electricity 	10 05



Hvala na pažnji! PITANJA?

APPENDIX

PREZENTACIJA O IMPLEMENTACIJI **2 EMS (ENERGY** MANAGEMENT SYSTEM) **REŠENJA U OBLASTI VODA I OTPADNIH VODA**





EMS Projekti implementirani u oblasti voda i otpadnih voda:

- 1) Sistem Vodosnabdevanja "Morava" Kragujevac
- 2) PPOV Kruševac

- Prezentacije su bile deo dokumentacije za konačan prijem i evaluaciju izvedenih EMS projekata u oblasti voda i otpadnih voda koji su delom bili finansirani iz donacija i iz tog razloga su na engleskom jeziku.
- Ovi projekti su pokazali da primenom rešenja koja su bila kombinacija sistema upravljanja, meranja, praćenja, daljinskog prenosa podataka i EMS-a mogu doneti konkretnu korist u veoma kratkom vremenskom periodu i u industrijma koje nisu primarno viđene kao neki od najvećih potrošača energije, i da pri tome imaju veoma mali period povraćaja investicija (ROI).
- Jasno je da se primenom EMS u Energetici, Rafinerijama, Hemijskoj, Baznoj i drugim industrijskim granama koje su veći potrošači i proizvođači energije mogu se postići i mnogo veće uštede.





SISTEMI UPRAVLJANJA ENERGIJOM

- Energetska efikasnost u proizvodnji, pomaže kompanijama da povećaju produktivnost u svojim postrojenjima, što zauzvrat poboljšava njihovu konkurentnost u svim sektorima.
- Osnova je implementrianje dobro struktuiranog sistema upravljanja energijom kao sistematskog pristupa praćenju upotrebe energije i smanjenju troškova.
- Implementacija sistema upravljanja energijom nije cilj sama po sebi.
- Bitni su rezultati sistema: poboljšanje energetskih performansi usmeravanjem pažnje na energiju u svakodnevnoj praksi.



BK (Jaga Kparyjebau





Honeywell

Jun, 2023

Project is implementerd in a way that USAID and TetraTech provided the financing of part of this project with a donation (30%).

The second part was financed by customer through its own funds.

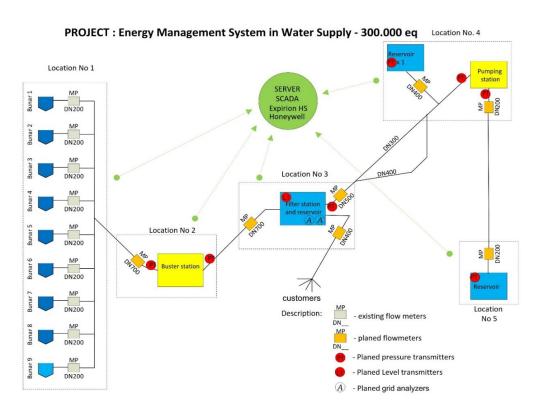
Parties involved in the realization of the project are:

- Customer: Waterworks and Sewerage System Kragujevac
- Donator: USAID
- Donation implementation: **TetraTech**
- Donation part Project Implementation: Honeywell Belgrade
- Implementation of part of the project financed by the client:
 O2 Process Solutions Belgrade

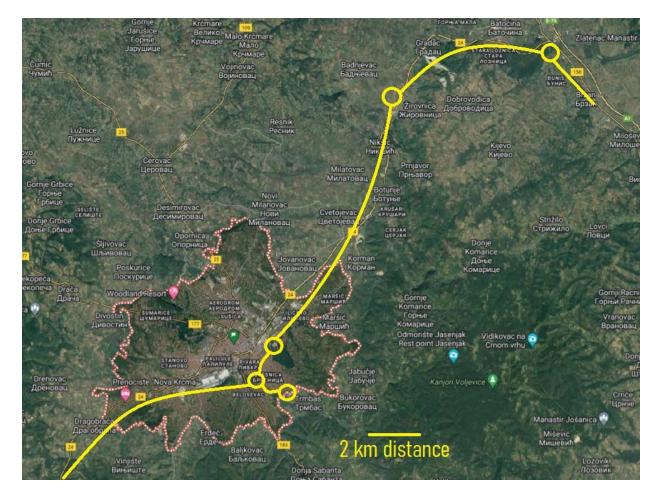




- The intention of the project is to cover the water supply system "Morava", which supplies the city of Kragujevac with about **40%** of drinking water, with a monitoring system, data acquisition and a system for monitoring energy consumption and efficiency of the entire system.
- The main goal of the project is to provide insight into the amount of raw water that is transported from remote locations and to detect pipeline losses through a comparative analysis and to gain insight into production and consumption during the year.
- It is also intended to cover the main consumers with smart meters for electricity consumption, which will help determine the efficiency of certain parts of the system.



- The water supply system "Morava" covers a large area of app. **40km2** and the main sources of water wells are located at a relatively large distance from the city itself.
- This required a solution that enables measurement of flow and pressure on pipelines, data collection and transmission, local control and remote monitoring from a Control Center located in the city.
- The challenge was also the fact that the flow meters had to be installed on the main pipelines of large diameters, which required special installation conditions and closing the water supply to certain areas of the city due to installation.
- The system also needed to integrate existing flow meters.

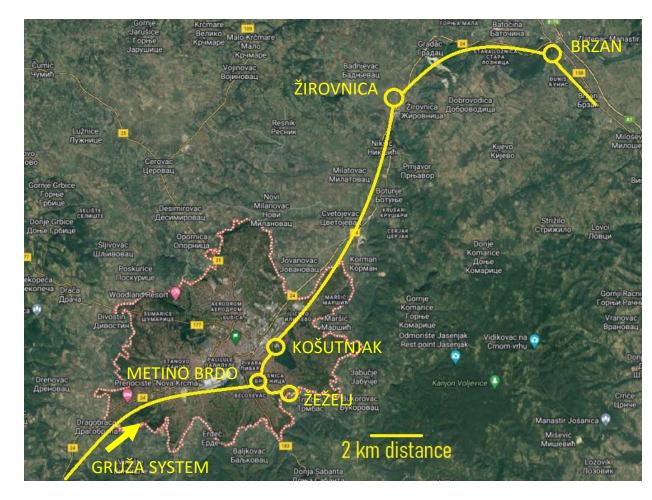




Main 5 locations of this system are:

- 1. Brzan Morava Wells
- 2. Žirovnica Pumping Station
- 3. Košutnjak Water Treatment
- 4. Metino Brdo Reservoir
- 5. Žeželj Reservoir

At certain locations on this system, there are already built-in flowmeters that are in operation, primarily at 9 pumps at the Brzan Morava location and special insertion type of flowmeters for big pipes DN700, DN900 and DN1000 (that have several sets of senors for several measuring areas per each flowmeter).



Honeywell

The project executed **Honeywell** in cooperation with Honeywell Authorized System Integrator company **O2 Process Solutions** on a "turnkey basis" and included:

- Delivery of equipment:
 - EMS/SCADA Server,
 - EMS/SCADA Operator Station,
 - Industrial Ethernet Switch,
 - Controllers,
 - Field Instrumnetation (Flowmeters, Pressure and Level Transmitters)
 - Control Cabinets,
 - Modems,
 - El. Smart Meters,..
- Electrical Installations and Wiring and
- Commissioning.





02 PROCESS SOLUTIONS

Honeywell



The project executed **Honeywell** in cooperation with Honeywell Authorized System Integrator company **O2 Process Solutions** on a "turnkey basis" and included:

- Design and Preparation of Technical Documentation
- System Engineering,
- Programming of Controllers,
- Signals Integration to the EMS/SCADA system,
- Creating Views and Displeys in SCADA/EMS,
- Creating reports and
- Training Operators.



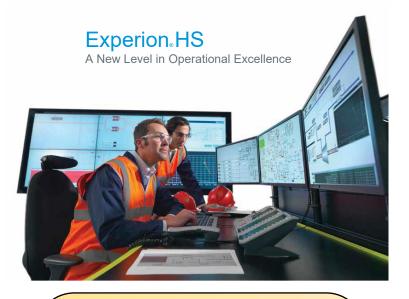




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Control Cabinets before delivery

- Operator Workstation / Server is installed in the Control/Dispatch Center and it communicates with 5 locations via GSM/GPRS Modems.
- Backbone of the EMS/SCADA solution is Honeywell **Experion HS**.
- Special feature of this solution was delivery of "History Backfill" license which allows in the event of a loss of communication, all data that stored on the controller's internal memory to be written to the system after re-establishment of communication.



- Cost Effective
- High performance, stable and secure software
- Simplified Installation
- Experion Historian
- Operator Workflow Engineering
 Usability & Productivity
- Virtualization
- OneWireless

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Experion HS Main Features

Reliability

- Stable and secure high-performance software,
- It can be used with rugged computers that withstand extreme conditions
- The full redundancy option ensures the highest possible availability

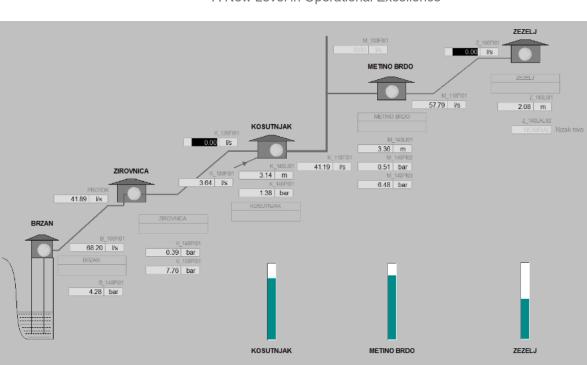
Flexibility

- Adaptable system: from small to large multi-site systems and the possibility of integration on Experion PKS
- It successfully solves the needs of a large number of applications

Efficiency and Cost Effectivnes

• Simplicity of configuration and ease of use ensure fast and efficient execution of projects

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Experion HS A New Level in Operational Excellence

- On all sites are installed Control Edge RTU controllers (PLCs) and a modem that communicates with the EMS/SCADA system.
- The controllers communicate as "slave" devices with the distributed SCADA/EMS supporting Modbus and DNP3 protocols via: 2 x Ethernet ports, 2 x RS-232 serial ports and 2 x RS-485 serial ports.
- They are very reliable and have a low power consumption typically below **2W**.
- RTUs have possibility of working in redundant mode
- Operating temperature range is: -40..75oC
- All analog inputs and outputs have HART communication enabled
- RTU also supports IEC 61131-3 programming environment





- The RTU controllers have the following number of inputs and outputs and can be expanded if needed with additional slots that have the same configuration:
 - Analog inputs: 8
 - Analog outputs: 2
 - Digital inputs: 10
 - Digital outputs: 6
 - Impulse inputs: 2
- RTUs have the possibility of remote diagnostics.
- RTUs can be programmed and upgraded remotely





- Project included delivery, el. connection and commissioning of 7pcs. flow meters:
- Žirovnica 1xDN700;
- Košutnjak 2xDN700 and 1xDN400;
- Metino brdo 1xDN400 and 1xDN200;
- Reservoir Žeželj 1xDN150;
- Waterworks already had Badgermeter el. Magnetic flowmeters installed base, for this reason as well as for a very good ratio of quality and price, flow meters from the US manufacturer Badgermeter were delivered.





Project included delivery, el. connection and commissioning of:

- 2 level meters and
- 6 pressure transmitters

As well as Integration of existing el. Magnetic and insertion type profile masurement flowmeters from Belgian manufacturer Flowtronic on pipe diameters DN700, DN900 and DN1000 and pressure and level meters from varios producers.







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- Project included delivery and installation of 2 pcs. of "Smart" electricity consumption analyzers, on important pump station for the operation of the system, that are communicating with the controller via the Modbus protocol.
- Rated powers of existing pump motors are: 90kW.
- Monitoring the consumption (active and reactive) of energy on the main units providing insight how additional savings can be achieved.





Installed Equipment: location Brzan





- INSERTION TYPE FLOWMETER Torpeemag DN700 - PRESSURE TRANSMITTER



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Installed Equipment: location Žirovnica



- FULL BORE MAGMETER DN700
- PRESSURE TRANSMITTER INLET
- PRESSURE TRANSMITTE OUTLET





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Installed Equipment: location Žirovnica



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Installed Equipment: location Žirovnica





Installed Equipment: location Košutnjak



- FULL BORE MAGMETER DN700
- FULL BORE MAGMETER DN500
- FULL BORE MAGMETER DN400
- HYDROSTATIC LEVEL TRANSMITER
- PRESSURE TRANSMITTERS INLET
- PRESSURE TRANSMITTERS OUTLET
- CURRENT ANALYZERS





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Installed Equipment: location Košutnjak



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Installed Equipment: location Košutnjak





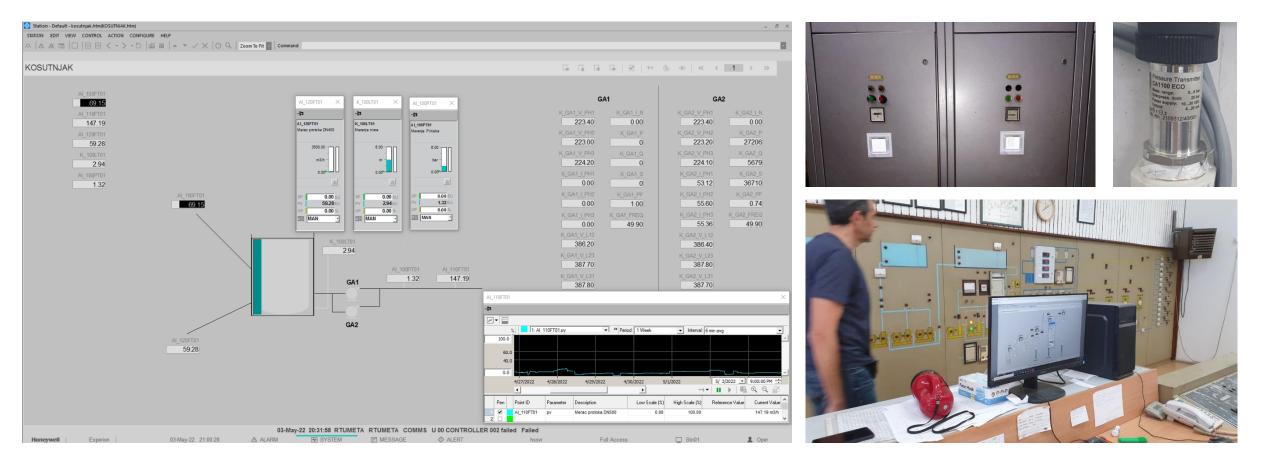




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Installed Equipment: location Košutnjak



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Installed Equipment: location Metino Brdo



- FULL BORE MAGMETER DN200
- FULL BORE MAGMETER DN500
- PRESSURE TRANSMITTERS



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Installed Equipment: location Žeželj



- FULL BORE MAGMETER DN200
- FULL BORE MAGMETER DN500
- PRESSURE TRANSMITTERS





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Installed System: location Control Center

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Main Benefits of the implemented project

- The main general benefit is that the measurements were obtained on magistered pipelines, and in this way the Waterworks Kragujevac can always know what capacity it has.
 In this way, it is possible to obtain a balance of the amount of water, as well as a comparative analysis of production/consumption by the amount of electricity consumed.
- Controllers and a centralized System for Supervision and Management and for Energy Management were installed on the "Morava" water supply system over 5 remote locations. All locations have the possibility of management through SCADA system and PLC. Currently, the system is used only for data acquisition. This system can be easily extended to long sections of water supply system such as the "Gruža" water supply system. The implementation of this system led to an increase in:

Honey

- Reliability of water supply
- Energy efficiency
- Efficiency of plant operation
- Better insight into the current situation
- Ability to analyze data over a longer period of time
- Easier decision-making

ENERGY MANAGEMENT & DATA ACQUISITION SYSTEM Waterworks and Sewerage System Kragujevac

Main Benefits of the implemented project

By applying this system and analyzing the obtained data, Waterworks Kragujevac also reached the following conclusions:

- By inspecting the balance sheets and comparing the data at different locations, losses on certain shares were determined. On those sections, it is necessary to find the exact locations where the biggest losses occur by working in the field and using leak detection equipment.
- At the Žirovnica pumping station, it was determined that the energy consumption is disproportionately high in relation to the amount of water being pumped. After engaging the designers and preparing the study, it was concluded that instead of one large pump of 200kW, a booster plant with three smaller pumps of 55kW should be installed. By implementing this solution, savings of 50% are expected compared to the current situation. The motors on the old pumps are high voltage and do not have the possibility of frequency regulation. With the new booster plant, only one pump would work most of the time because there is not enough water from the Morava, so the savings would be more than 50%. (the last bill for electricity at this plant was in September for 20kEUR. The city of Kragujevac is also very interested in carrying out this project. The projected budget for this investment is EUR 150,000, as construction works and the installation of a new transformer station are required.

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ENERGY MANAGEMENT & DATA ACQUISITION SYSTEM Waterworks and Sewerage System Kragujevac

Main Benefits of the implemented project

By applying this system and analyzing the obtained data, Waterworks Kragujevac also reached the following conclusions:

• There is also a large space for saving energy at Brzan Wells, where there is also a disproportion between the amount of energy consumed and the amount of water introduced into the system:

There are 9 wells with 75-90 kW motors with frequency regulators, but with a very small amount of water. The monthly bill is around 20k EUR.

The pumps pump directly into the pipeline that goes to Žirovnica.

Data analysis led to the idea that instead of the current configuration, two main wells are used from which the main pipeline is pumped, and that water is pumped from the other wells into these two main ones (with new smaller pipelines and 5-15kW pumps). Due to the situation on the field, 2 flow meters are still not installed, and their installation will result in a complete balance of raw water.

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ENERGY MANAGEMENT & DATA ACQUISITION SYSTEM Waterworks and Sewerage System Kragujevac

Conclusion:

This project fully met all expectations and justified the invested funds and already in the first year of use it contributed to easier supervision and management of the "Morava" water supply system, as well as in assessing the situation and defining the next steps in improving production security and increasing energy and efficiency in general.



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Завно комунално предузеће ВОДОВОД К Р У Ш Е В А Ц

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Project is implementerd in a way that USAID and TetraTech provided the financing of part of this project with a donation (37%).

The second part was financed by the customer through its own funds.

Parties involved in the realization of the project are:

- Customer:
 Public Utility Company Waterworks Krusevac
- Donator: USAID
- Donation implementation: **TetraTech**
- Donation part Project Implementation: Honeywell Belgrade
- Implementation of part of the project financed by the client:
 O2 Process Solutions Belgrade







- The project is executed by **Honeywell** Belgrade in cooperation with Honeywell Authorized System Integrator company **O2** Process Solutions Belgrade on a "turnkey basis".
- The main purpose of implementing the project is to improve the safety of the city's Wastewater Treatment Plant by controlling the quality and quantity of wastewater on WWTP inlet and to increase energy efficiency through the implementation of the **EMS** (Energy Management System).







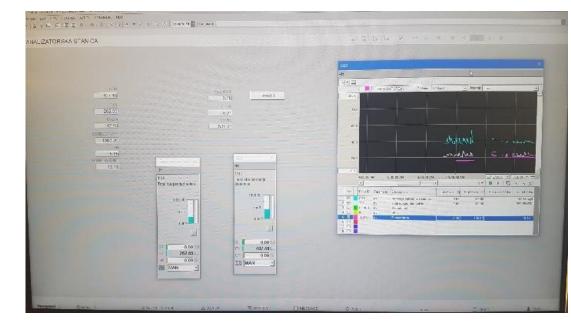


- The project included the installation of an **automatic station for quality and quantity monitoring** from one of the two main collector pipes coming to the wastewater treatment plant and the integration of data into the EMS/SCADA system.
- The Automatic Analyzer Station is placed in a protective housing and has an appropriate electrical cabinet, an independent control system of all necessary sub-systems for the proper operation, such as: Probe cleaning system using compressed air, air valve manipulation and sampling, as well as the sampling system (pump, fittings, valves).



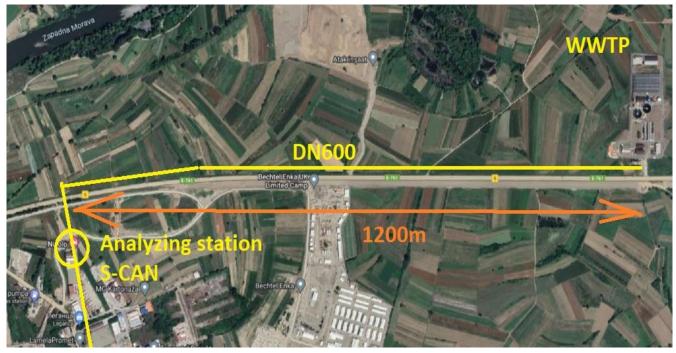


- Initially, it was agreed that the user should enable the EMS/SCADA system via the MODBUS protocol (recommended) or OPC server to integrate data from the existing SCADA at the plant that are essential for the Energy Management System, such as pumps, blowers and electrical analyzers.
- Unfortunately, there was no pre-aprooved budget for the services, which are required for the engagement of the supplier of the control system, without whom it was not possible to perform this action.
- The task remains to do this in the time to come.



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- The consistive parts of the offered system are:
- the EMS/SCADA system with the necessary hardware components and licenses,
- the development of the application software and
- the **Analyzer Station** for "on-line" monitoring of the flow and quality of wastewater at the main collector at a distance by air of **1200m** from the plant.





- The system provides continuous "on-line" monitoring of the wastewater quality and quantity on 1 out of 2 main collectors through the monitoring of all important analytical and process parameters:
 - Chemical Oxygen Demand COD,
 - Total Suspended Solids TSS,
 - Organic Matter UV254,
 - Acidity pH,
 - Conductivity,
 - Temperature,
 - Flow and velocity and
 - Level.





- Project included delivery of the following equipment:
 - EMS/SCADA Server,
 - EMS/SCADA Operator Station,
 - Industrial Ethernet Switch,
 - Automatic Analyzer Station with all necessary sub-systems,
 - Raven-Eye Open Channel Flowmeter,
 - Level Transmitter,
 - Control Cabinet and
 - Modems.

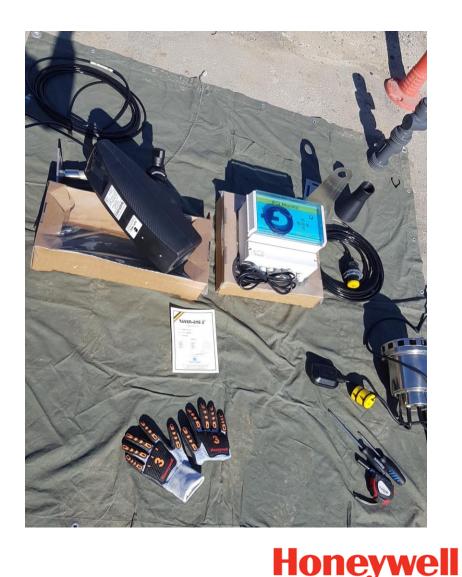




- Project included performing the following services:
 - Electrical Installations and Wiring,
 - Physical installation of Raven Eye Flow Measurement System
 - Physical installation of Automatic Analyzer Station
 - Commissioning of all equipment,
 - System Engineering,
 - Signals Integration to the EMS/SCADA System,
 - Creating Views and Displeys in EMS/SCADA,
 - Creating Reports and
 - Training the Operators.

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Jun, 2023
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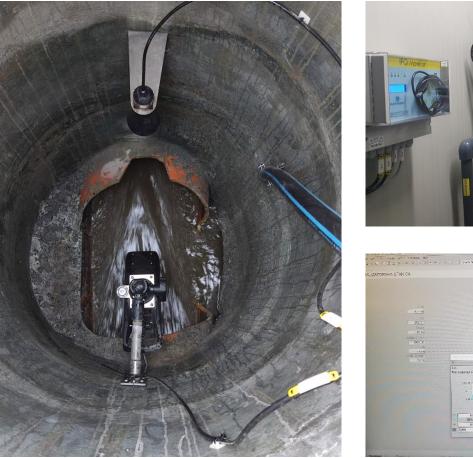


The main parts of the implemented solution are:

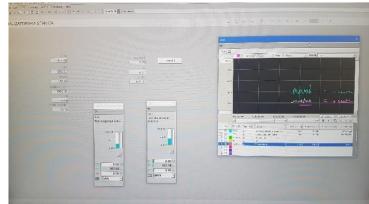
1. Automatic Analyzer Station

2. Main Collector Flow and Level Measurement System

3. SCADA/EMS System







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Automatic Analyzer Station

• The Automatic Analyzer Station has an **independent control system** that manages all necessary sub-systems for proper operation, such as:

- Probe **cleaning system** using compressed air,

- Mechanical cleaning system,
- Automatic manipulation of air-valves,

- **Sampling system** with submersible stainless steel drainage pump.





Automatic Analyzer Station

- The control system of the analyzer station also **integrates signals** from the system for **non-contact flow measurement** on the collector, which consists of a radar flow meter, a level measurement probe and a flow transmitter, and through a modem provides communication with the EMS/SCADA.
- Data from the the Automatic Analyzer Station are integrated via remote communication with a **3G/4G modem** with an EMS/SCADA system that is located in the wastewater treatment plant.





Automatic Analyzer Station - main parts

- Industrial computer (Terminal) for analysis of values obtained from sensors and analyzers and for communication with the control system,
- **Electrical cabinet** in which is placed the industrial computer, all transmitters, necessary electrical equipmen and modem for communication with the SCADA/EMS system,
- System for Automatic Cleaning of process analyzers with compressor and valve system,

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Automatic Analyzer Station - main parts

- **Process Analyzer**, which works on the basis of a **Process Spectrophotometer**,
- Process Analyzer of pH and Temperature.
- Conductivity and Temperature Process
 Analyzer,
- Submersible Stainless Steel Drainage Pump for taking samples from the collector,
- Sample Collection and Preparation System,





Automatic Analyzer Station - main parts

- Analyzer House for protection against external influences, made of panels with insulation and with all the necessary equipment for the proper operation and protection of the Process Analyzer equipment, Raven-Eye Transmitter and Control and Communication System.
- Analyzer House contains **heating body** (radiator), and **fan**.
- It contains all necessary electrical and process (water and compressed air) installations required for the operation of the system.



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<u>Terminal/Industrial Computer – Main</u> <u>Features</u>

- The Terminal/Industrial computer has a touch screen and it is made in **IP65 protection**.
- Low power consumption
- The Terminal has functionality of making time series and <u>spectral analysis</u>.
- It is able to control sensors and stations up to <u>64 parameters</u>:
 - automatic cleaning,
 - data recording,
 - **sampling** and **calibration** including **history** and **multi-point calibration**,
 - sensor function check,
 - easy data transfer via **USB** stick.



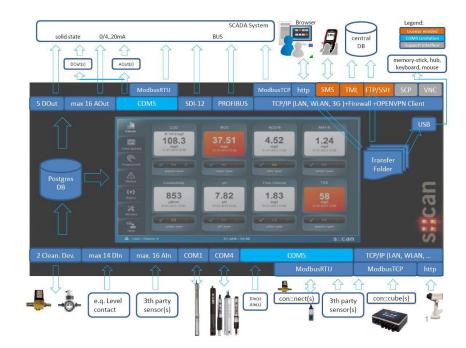
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Terminal/Industrial Computer – Main Features

- **IoT** (Internet of Things) and **M2M** (Machine to Machine) connectivity: 100 Mbps Ethernet, 300 Mbps Wi-Fi and optional WCDMA 3G interface, remote control (http) and cloud data transfer via FTP, SSH and TML protocols.
- Process interface for SCADA ("SCADA") system via Modbus RTU/TCP, SDI-12, Profibus DP, analog 0/4-20mA and relay outputs.
- Integration of sensors via analog 0/4-20mA and digital (solid state) inputs, Modbus RTU/TCP.
- Possibility of easy expansion and availability of the following functions: 8 slots for adjusting input and output (I/O) parameters, pre-installed software, "online" data validation and event detection (accident situations).





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Main Collector Flow and Level Measurement System

The flow measurement system consists of the:

- Radar flow meter,
- Ultrasonic level probe and
- Transducer.





Main Collector Flow and Level Measurement System

Raven Eye Radar – Main Features

- Stationary non-contact radar flow meter, with an external ultrasonic probe for level measurement, for installation above wastewater.
- The device is able to additionally integrate ultrasound Doppler on the collector ceiling, which is used to measure the flow under conditions of complete submergence of the collector.
- Highly sophisticated, robust device, fully (factory) sealed sensor, designed for installation in the toughest possible, conditions.

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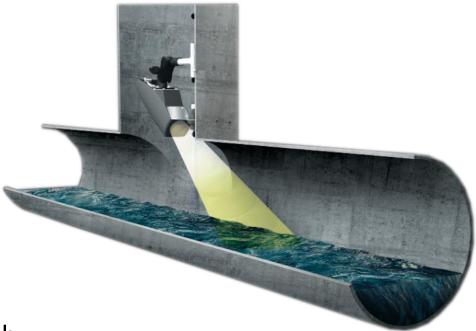
Raven Eye Radar - mounting and commissioning





Main Collector Flow and Level Measurement System Raven Eye Radar – Main Features

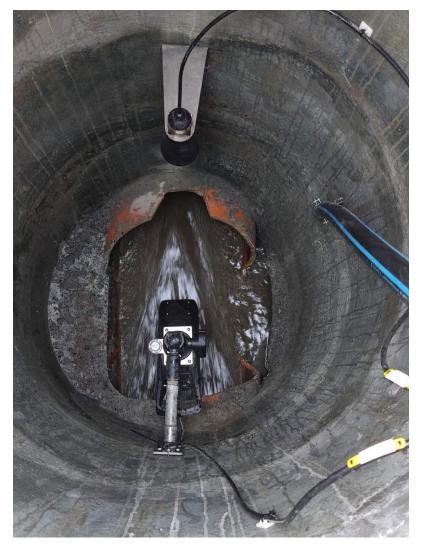
- Radar and Ultrasonic sensor are supplied with communication cables and a set for mounting for operating conditions in reinforced concrete collectors of fecal and atmospheric wastewater elliptical and circular profile.
- System works in partially and fully filled pipes and channels, with low and large flow regimes.
- It works both at laminar and turbulent flows (speeds from 0 to 15 m/s) and has possibility of measuring in both directions of fluid movement (bi - directional reading).





Main Collector Flow and Level Measurement System Raven Eye Sensor – Main Features

- The digital Doppler Radar for measuring speed with RS485 communication port and Modbus communication protocol
- Housed in a polyurethane (PU) waterproof, fully sealed housing (under vacuum),
- Withstand a pressure of 4 bar.
- The sensor is in IP68 protection.
- The housing is equipped with AISI 316L stainless steel brackets.

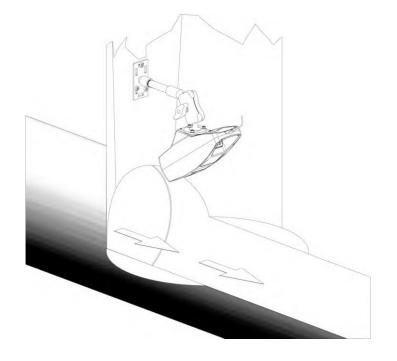




Main Collector Flow and Level Measurement System

Raven Eye Sensor – Main Features

- The sensor has a self-diagnostic fault system:
- internal pressure measurements,
- measurement of internal humidity and
- temperature measurements (in the range 20oC to +50oC)
- The speed measurement range in both directions is: from +/- 0.15 m/s upto +/- 15 m/s,
- Measuring accuracy:
 - +/- 0.5% and
 - +/- 0.02m/s in the range from 0 to 9 m/s





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SCADA/EMS System - Experion HS Main Features

Reliability

- Stable and secure high-performance software,
- It can be used with rugged computers that withstand extreme conditions
- The full redundancy option ensures the highest possible availability

Flexibility

- Adaptable system: from small to large multi-site systems and the possibility of integration on Experion PKS
- It successfully solves the needs of a large number of applications

Efficiency and Cost Effectivnes

• Simplicity of configuration and ease of use ensure fast and efficient execution of projects

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- Cost Effective
- High performance, stable and secure software
- Simplified Installation
- Experion Historian
- Operator Workflow Engineering
 Usability & Productivity
- Virtualization
- OneWireless

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SCADA/EMS System - Experion HS Main Features

- Operator Workstation / Server is installed in the Control Center of the Waste Water Treatment Plant and it communicates with Automatic Analyzer Station via GSM/GPRS Modems.
- Backbone of the EMS/SCADA solution is Honeywell **Experion HS**.
- SCADA has "History Backfill" option which allows in the event of a loss of communication, all data that stored on the controller in the Automatic Analyzer Station Controller internal memory to be written to the system after reestablishment of communication.







Main Benefits of the implemented project

- Continuous monitoring of analytical parameters, flow rate and level in the inlet collector provides valuable data that enables better management and protection of wastewater treatment plant from accidental situations such as extreme chemical pollution, mud and sand inflows, and enables the execution of preventive actions and protection of vital functions of the system, in order to ensure better operation of the plant and to increase energy efficiency.
- By integrating "energy important" parameters, the EMS/SCADA system is able generate reports and provide insights that are enabling operators and management to make right decissions, to identify potential problems and to perform corrective actions.
- In next stage of the project, it is forseen EMS/SCADA to perform direct control of certun subsistems and to perform corrective control actions.



Main Benefits of the implemented project – Customer Feadback

- Customer: "The analyzer station enables constant supervision and monitoring of incoming wastewater (influent) from collector C. With its help, the control of the wastewater process and the efficiency of purification are improved."
- In the period from July 1, 2021, when the analyzer station was put into operation until May 2023, sixty-five incident situations were recorded with phenomena that indicated a gross violation of the City Regulations on the discharge of industrial and communal wastewater into the sewage system according to the "Regulation on the discharge of wastewater into public sewerage, measures to protect the public sewerage system and the method of solving wastewater quality control" (Article 13. Table 1.). Official Gazette of the City of Kruševac No. 3/2011. As well as the violation of the Regulation on limit values for the emission of polluting substances into water and deadlines for their achievement (Official Gazette of the Republic of Serbia, No. 67/2011, 48/2012 and 1/2016).

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Main Benefits of the implemented project – Customer Feadback

- SCADA operators directed the flow of raw wastewater via storm water pumps into the recipient Zapadna Morava in a total time of 97.5 hours.
- The main and basic benefit is that the biology of the plant is preserved and that the operation of the plant is preserved. In this way, the suspension of work, which in such situations lasts up to a month until the re-establishment of working conditions, has been prevented.
- The ecological effect is immeasurable.
- During the year 2023 until the 12th of May, fifteen incident situations were recorded in which the bypass was used for a duration of 22.5 hours.
- During the operation of pumps for atmospheric (storm) water, i.e. after turning on the bypass, the consumption of electricity is lower.

Honey

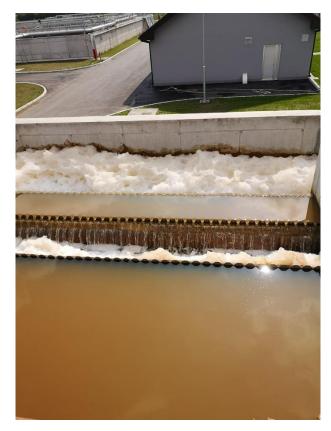


Main Benefits of the implemented project – Customer Feadback

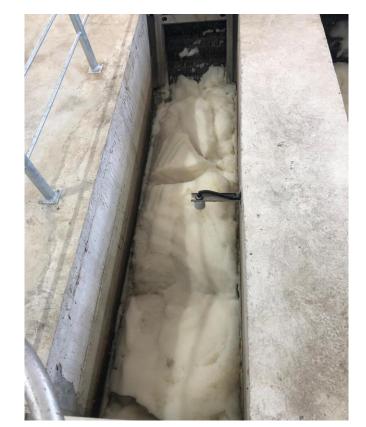
- The total hourly saving of electricity when the stormwater pumps are working is 165 kWh, i.e. the total average savings in the entire operation of the plant is 360 kWh 165 kWh = 195 kWh.
- Savings in the operation of the analyzer station in the period from July 2021 to May 2023 amounts to 500k dinars only on the basis of reduced electricity consumption.
- Please note that if, due to the entry of industrial wastewater with a high biological load (non-biodegradable substances), it directly disrupts the imbalance between nutrients and microorganisms, thus hindering the processes of nitrification and denitrification in bio-aeration basins.
- The consequences of such incidents are financially **immeasurable** for the plant.



Main Benefits of the implemented project – Preventing incidents



Appearance of the primary precipitator after the incident



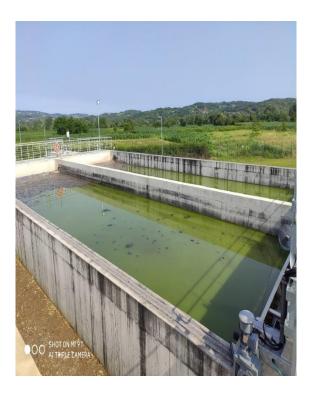
Appearance of foam on fine grids



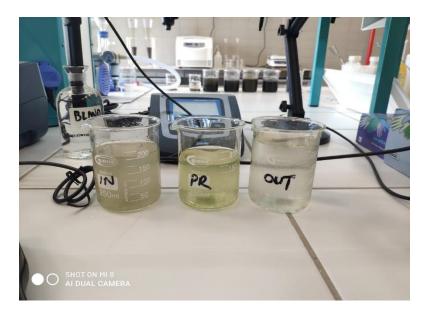
Appearance of foam and dark coloration in primary clarifiers
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Main Benefits of the implemented project – Preventing incidents



Appearance of green coloration in primary settling tanks



Laboratory samples of the incident situation



Appearance of incoming incident situations of different colors

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Main Benefits of the implemented project – Preventing incidents



Slaughterhouse "Braća Đokić", April 1, 2022



Samples of coagulated fat - fine screen, April 7, 2022



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Conclusion:

WWTP Plant Manager: "This project fully met all expectations and justified the invested funds. Waterworks Kruševac utilazes the benefits of the implemented solution, considering the timely information that the station's automatic equipment sends to the EMS/SCADA at the plant. The implementation of this solution led to increased safety and efficiency and process operation. We hope that such systems will be implemented at the new plants in Brus and Blace, which will also be managed by Waterworks Kruševac."



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QUESTIONS ?

https://en.wikipedia.org/wiki/%3F (bistro)

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